

Well ID: 100/01-18-056-05W6/00
 Surface UWI: 09-13-056-06W6
 Name: TALISMAN ET AL MINNOW 1-18-56-5
 Operator: TALISMAN ENRG INC
 On Production: Jul 01 / 2007

Profile: HORIZONTAL WELL
 Status: FLOWING GAS
 Lahee Class: NEW FIELD WILDCAT
 Strat Unit: Montney Formation (AB)
 Pool: TRIASSIC D

Azimuth Trend: NW-SE
 Azimuth: 114
 Legs: 1

Province: AB
 Field: FINDLEY
 Battery:

Gov KB: 1,542.70
 Log KB:
 Gov Ground: 1,534.90
 Log Ground:
 Measured Depth: 4,824.00
 TVD: 3,470.10
 Projected Depth:

License Date: Aug 12 / 2005
 Spud Date: Dec 15 / 2005
 Drill Contractor: Jomax Drlg (1998) Lt
 Drill Rig #: 10
 Rig Release: Jun 06 / 2006
 Completion: May 28 / 2006

Licensee: TALISMAN ENRG INC
 License #: 0336363
 License Date: Aug 12 / 2005

Production Summary

	Oil (m3/d)	Gas (e3m3/d)	Cond (m3/d)	Water (m3/d)	Hours	Ratios (Last Month)
First Month		114.87 Jul 07		2.48 Jan 08	140.00	GOR (e3m3/m3):
Max		743.76 Jun 08		6.01 Mar 09	744.00	WOR (m3/m3):
Last 3 Months		198.38		1.14	729.33	Oil Cut (%):
Last Month		189.53 Jul 11		1.09 Jul 11	744.00	Water Cut (%):
Cum		584,209.40 e3m3		2,910.10 m3	33,863.00	49 months on production

Perforations

	Stimulation Type	Job Date	Job Type	Job Method	Top Depth (m)	Base Depth (m)	Base Strat Unit Description
1	PERF	May 28 / 2006			3,749.00	4,824.00	NOT REPORTED
2	PERF	Sep 03 / 2006			3,749.00	4,824.00	NOT REPORTED
2	TREATMENT	Sep 03 / 2006	AcidSq		3,749.00	4,824.00	NOT REPORTED
103	PERF	Jun 01 / 2006			3,730.00	3,730.00	NOT REPORTED

Well ID: 100/02-28-077-17W6/00
 Surface UWI: 16-29-077-17W6
 Name: MURPHY HZ SUNDOWN A16-29-077-17
 Operator MURPHY OIL COMP LTD
 On Production: Mar 01 / 2011

Profile: HORIZONTAL WELL
 Status: GAS WELL
 Lahee Class: DEVELOPMENT
 Strat Unit: Montney Formation (BC)
 Pool: MONTNEY A

Azimuth Trend: E-W
 Azimuth: 112
 Legs: 1

Province: BC
 Field: HERITAGE
 Battery:

Gov KB: 789.10
 Log KB: 788.20
 Gov Ground: 784.40
 Log Ground: 782.40
 Measured Depth: 4,558.00
 TVD: 2,834.70
 Projected Depth: 4,550.00

License Date: Mar 17 / 2010
 Spud Date: Nov 28 / 2010
 Drill Contractor: TRINIDAD 55
 Drill Rig #:
 Rig Release: Dec 23 / 2010
 Completion: Dec 23 / 2010

Licensee MURPHY OIL COMP LTD
 License #: 26237
 License Date: Mar 17 / 2010

Production Summary

	Oil (m3/d)	Gas (e3m3/d)	Cond (m3/d)	Water (m3/d)	Hours	Ratios (Last Month)
First Month		44.44 Mar 11			110.40	GOR (e3m3/m3):
Max		192.52 Apr 11			744.00	WOR (m3/m3):
Last 3 Months		159.20			713.60	Oil Cut (%):
Last Month		124.36 Jun 11			720.00	Water Cut (%):
Cum		15,731.70 e3m3			2,251.20	4 months on production

Perforations

	Stimulation Type	Job Date	Job Type	Job Method	Top Depth (m)	Base Depth (m)	Base Strat Unit Description
1	PERF	Mar 27 / 2011	Other		3,080.90	4,502.80	TRmontney

Well ID: 100/04-24-079-17W6/00
 Surface UWI: 04-26-079-17W6
 Name: ECA HZ SUNRISE A04-26-079-17
 Operator: ENCANA CORP
 On Production: Oct 01 / 2010

Profile: HORIZONTAL WELL
 Status: GAS WELL
 Lahee Class: DEVELOPMENT
 Strat Unit: Montney Formation (BC)
 Pool: MONTNEY A

Azimuth Trend: NW-SE
 Azimuth: 121
 Legs: 1

Province: BC
 Field: HERITAGE
 Battery:

Gov KB: 715.10
 Log KB: 715.00
 Gov Ground: 710.60
 Log Ground: 709.30
 Measured Depth: 4,680.00
 TVD:
 Projected Depth: 4,631.00

License Date: Aug 11 / 2009
 Spud Date: Jul 13 / 2010
 Drill Contractor: PRECISION 521
 Drill Rig #:
 Rig Release: Jul 31 / 2010
 Completion: Jul 31 / 2010

Licensee: ENCANA CORP
 License #: 25606
 License Date: Aug 11 / 2009

Production Summary

	Oil (m3/d)	Gas (e3m3/d)	Cond (m3/d)	Water (m3/d)	Hours	Ratios (Last Month)
First Month		38.29 Oct 10	0.80 Oct 10	2.00 Oct 10	199.20	GOR (e3m3/m3):
Max		195.90 Feb 11	3.77 May 11	10.46 May 11	710.40	WOR (m3/m3):
Last 3 Months		130.71	2.98	7.89	569.60	Oil Cut (%):
Last Month		75.80 Jun 11	1.79 Jun 11	4.58 Jun 11	302.40	Water Cut (%):
Cum	30,403.60	e3m3	617.10 m3	1,745.60 m3	4,413.60	9 months on production

Perforations

	Stimulation Type	Job Date	Job Type	Job Method	Top Depth (m)	Base Depth (m)	Base Strat Unit Description
1	PERF	Sep 02 / 2010	Perfd		2,280.00	4,663.10	TRmontney

Well ID: 100/08-06-078-17W6/00
 Surface UWI: 15-32-077-17W6
 Name: MURPHY HZ SUNDOWN 15-32-077-17
 Operator MURPHY OIL COMP LTD
 On Production: Apr 01 / 2011

Profile: HORIZONTAL WELL
 Status: GAS WELL
 Lahee Class: DEVELOPMENT
 Strat Unit: Montney Formation (BC)
 Pool: MONTNEY A

Azimuth Trend: NW-SE
 Azimuth: 293
 Legs: 1

Province: BC
 Field: HERITAGE
 Battery:

Gov KB: 726.80
 Log KB: 726.80
 Gov Ground: 720.80
 Log Ground: 720.80
 Measured Depth: 4,567.00
 TVD: 2,737.10
 Projected Depth: 4,550.00

License Date: Dec 17 / 2009
 Spud Date: Nov 09 / 2010
 Drill Contractor: TRINIDAD 40
 Drill Rig #:
 Rig Release: Dec 03 / 2010
 Completion: Dec 03 / 2010

Licensee MURPHY OIL COMP LTD
 License #: 25988
 License Date: Dec 17 / 2009

Production Summary

	Oil (m3/d)	Gas (e3m3/d)	Cond (m3/d)	Water (m3/d)	Hours	Ratios (Last Month)
First Month		136.54 Apr 11			228.00	GOR (e3m3/m3):
Max		225.10 May 11			720.00	WOR (m3/m3):
Last 3 Months		194.55			554.40	Oil Cut (%):
Last Month		216.45 Jun 11			720.00	Water Cut (%):
Cum		17,704.40 e3m3			1,663.20	3 months on production

Perforations

	Stimulation Type	Job Date	Job Type	Job Method	Top Depth (m)	Base Depth (m)	Base Strat Unit Description
1	PERF	Apr 20 / 2011	Other		2,971.20	4,540.90	TRmontney

Well ID: 100/12-03-082-19W6/00
 Surface UWI: 09-03-082-19W6
 Name: CREW HZ SEPTIMUS C09-03-082-19
 Operator: CREW ENRG INC
 On Production: Apr 01 / 2011

Profile: HORIZONTAL WELL
 Status: GAS WELL
 Lahee Class: DEVELOPMENT
 Strat Unit: Montney Formation (BC)
 Pool: MONTNEY A

Azimuth Trend: E-W
 Azimuth: 267
 Legs: 1

Province: BC
 Field: HERITAGE
 Battery:

Gov KB: 811.90
 Log KB:
 Gov Ground: 806.20
 Log Ground:
 Measured Depth: 3,585.00
 TVD: 2,018.90
 Projected Depth: 2,600.00

License Date: Mar 04 / 2010
 Spud Date: Mar 11 / 2011
 Drill Contractor: ENSIGN 125
 Drill Rig #:
 Rig Release: Mar 31 / 2011
 Completion: Mar 31 / 2011

Licensee: CREW ENRG INC
 License #: 26198
 License Date: Mar 04 / 2010

Production Summary

	Oil (m3/d)	Gas (e3m3/d)	Cond (m3/d)	Water (m3/d)	Hours	Ratios (Last Month)
First Month		90.95 Apr 11		6.24 Apr 11	223.20	GOR (e3m3/m3):
Max		253.33 May 11		16.61 May 11	720.00	WOR (m3/m3):
Last 3 Months		177.97		9.25	552.80	Oil Cut (%):
Last Month		184.10 Jun 11		4.43 Jun 11	720.00	Water Cut (%):
Cum		16,195.50 e3m3		841.30 m3	1,658.40	3 months on production

Perforations

	Stimulation Type	Job Date	Job Type	Job Method	Top Depth (m)	Base Depth (m)	Base Strat Unit Description
1	PERF	Mar 31 / 2011	Other		2,130.00	3,530.50	TRmontney

Well ID: 100/13-12-060-20W5/00
 Surface UWI: 13-01-060-20W5
 Name: TRILOGY HZ KAYBOBS 13-12-60-20
 Operator: TRILOGY RSRC LTD
 On Production: Mar 01 / 2011

Profile: HORIZONTAL WELL
 Status: FLOWING GAS
 Lahee Class: DEVELOPMENT
 Strat Unit: Montney Formation (AB)
 Pool: COMMINGLED MFP9529

Azimuth Trend: N-S
 Azimuth: 353
 Legs: 1

Province: AB
 Field: KAYBOB SOUTH
 Battery:

Gov KB: 929.40
 Log KB:
 Gov Ground: 924.50
 Log Ground:
 Measured Depth: 4,020.00
 TVD: 2,345.90
 Projected Depth: 4,046.00

License Date: Jan 26 / 2011
 Spud Date: Feb 04 / 2011
 Drill Contractor: Precision Drlg Corp
 Drill Rig #: 252E
 Rig Release: Mar 03 / 2011
 Completion: Feb 25 / 2011

Licensee: TRILOGY RSRC LTD
 License #: 0430745
 License Date: Jan 26 / 2011

Production Summary

	Oil (m3/d)	Gas (e3m3/d)	Cond (m3/d)	Water (m3/d)	Hours	Ratios (Last Month)
First Month		39.45 Mar 11		2.53 Mar 11	120.00	GOR (e3m3/m3):
Max		178.12 May 11		2.47 Jun 11	744.00	WOR (m3/m3):
Last 3 Months		148.46		2.04	736.00	Oil Cut (%):
Last Month		113.27 Jul 11		1.78 Jul 11	744.00	Water Cut (%):
Cum		17,477.50 e3m3		273.60 m3	2,496.00	5 months on production

Perforations

	Stimulation Type	Job Date	Job Type	Job Method	Top Depth (m)	Base Depth (m)	Base Strat Unit Description
1	PERF	Mar 24 / 2011			4,016.00	4,020.00	NOT REPORTED
2	PERF	Mar 24 / 2011			3,995.30	4,020.00	NOT REPORTED
2	TREATMENT	Mar 24 / 2011	Fracd		3,995.30	4,020.00	NOT REPORTED
3	PERF	Mar 24 / 2011			3,940.60	3,995.20	NOT REPORTED
3	TREATMENT	Mar 24 / 2011	Fracd		3,940.60	3,995.20	NOT REPORTED
4	PERF	Mar 24 / 2011			3,874.40	3,940.50	NOT REPORTED
4	TREATMENT	Mar 24 / 2011	Fracd		3,874.40	3,940.50	NOT REPORTED
5	PERF	Mar 24 / 2011			3,796.10	3,874.30	NOT REPORTED
5	TREATMENT	Mar 24 / 2011	Fracd		3,796.10	3,874.30	NOT REPORTED
6	PERF	Mar 24 / 2011			3,718.20	3,796.00	NOT REPORTED
6	TREATMENT	Mar 24 / 2011	Fracd		3,718.20	3,796.00	NOT REPORTED
7	PERF	Mar 24 / 2011			3,652.00	3,718.10	NOT REPORTED
7	TREATMENT	Mar 24 / 2011	Fracd		3,652.00	3,718.10	NOT REPORTED
8	PERF	Mar 24 / 2011			3,573.90	3,651.90	NOT REPORTED
8	TREATMENT	Mar 24 / 2011	Fracd		3,573.90	3,651.90	NOT REPORTED
9	PERF	Mar 24 / 2011			3,495.30	3,573.80	NOT REPORTED
9	TREATMENT	Mar 24 / 2011	Fracd		3,495.30	3,573.80	NOT REPORTED
10	PERF	Mar 24 / 2011			3,428.50	3,495.20	NOT REPORTED
10	TREATMENT	Mar 24 / 2011	Fracd		3,428.50	3,495.20	NOT REPORTED
11	PERF	Mar 24 / 2011			3,352.10	3,428.40	NOT REPORTED
11	TREATMENT	Mar 24 / 2011	Fracd		3,352.10	3,428.40	NOT REPORTED
12	PERF	Mar 24 / 2011			3,273.50	3,352.00	NOT REPORTED
12	TREATMENT	Mar 24 / 2011	Fracd		3,273.50	3,352.00	NOT REPORTED
13	PERF	Mar 24 / 2011			3,197.10	3,273.40	NOT REPORTED
13	TREATMENT	Mar 24 / 2011	Fracd		3,197.10	3,273.40	NOT REPORTED
14	PERF	Mar 24 / 2011			3,133.70	3,197.00	NOT REPORTED
14	TREATMENT	Mar 24 / 2011	Fracd		3,133.70	3,197.00	NOT REPORTED
15	PERF	Mar 24 / 2011			3,058.60	3,133.60	NOT REPORTED
15	TREATMENT	Mar 24 / 2011	Fracd		3,058.60	3,133.60	NOT REPORTED
16	PERF	Mar 24 / 2011			2,983.50	3,058.50	NOT REPORTED
16	TREATMENT	Mar 24 / 2011	Fracd		2,983.50	3,058.50	NOT REPORTED
17	PERF	Mar 24 / 2011			2,908.40	2,983.40	NOT REPORTED
17	TREATMENT	Mar 24 / 2011	Fracd		2,908.40	2,983.40	NOT REPORTED
18	PERF	Mar 24 / 2011			2,833.30	2,908.30	NOT REPORTED
18	TREATMENT	Mar 24 / 2011	Fracd		2,833.30	2,908.30	NOT REPORTED
19	PERF	Mar 24 / 2011			2,758.40	2,833.20	NOT REPORTED
19	TREATMENT	Mar 24 / 2011	Fracd		2,758.40	2,833.20	NOT REPORTED
20	PERF	Mar 24 / 2011			2,683.30	2,758.30	NOT REPORTED
20	TREATMENT	Mar 24 / 2011	Fracd		2,683.30	2,758.30	NOT REPORTED
21	PERF	Mar 24 / 2011			2,608.20	2,683.20	NOT REPORTED
21	TREATMENT	Mar 24 / 2011	Fracd		2,608.20	2,683.20	NOT REPORTED
22	PERF	Mar 24 / 2011			2,533.10	2,608.10	NOT REPORTED
22	TREATMENT	Mar 24 / 2011	Fracd		2,533.10	2,608.10	NOT REPORTED
23	PERF	Mar 24 / 2011			2,481.40	2,533.00	NOT REPORTED
23	TREATMENT	Mar 24 / 2011	Fracd		2,481.40	2,533.00	NOT REPORTED
24	PERF				4,016.00	4,020.00	NOT REPORTED
25	TREATMENT		Fracd		3,995.30	4,020.00	NOT REPORTED
26	TREATMENT		Fracd		3,940.60	3,995.20	NOT REPORTED
27	TREATMENT		Fracd		3,874.40	3,940.50	NOT REPORTED
28	TREATMENT		Fracd		3,718.20	3,796.00	NOT REPORTED
29	TREATMENT		Fracd		3,652.00	3,718.10	NOT REPORTED
30	TREATMENT		Fracd		3,573.90	3,651.90	NOT REPORTED
31	TREATMENT		Fracd		3,495.30	3,573.80	NOT REPORTED
32	TREATMENT		Fracd		3,352.10	3,428.40	NOT REPORTED
33	TREATMENT		Fracd		3,273.50	3,352.00	NOT REPORTED
34	TREATMENT		Fracd		3,197.10	3,273.40	NOT REPORTED
35	TREATMENT		Fracd		3,133.70	3,197.00	NOT REPORTED
36	TREATMENT		Fracd		2,983.50	3,058.50	NOT REPORTED
37	TREATMENT		Fracd		2,908.40	2,983.40	NOT REPORTED
38	TREATMENT		Fracd		2,833.30	2,908.30	NOT REPORTED
39	TREATMENT		Fracd		2,758.40	2,833.20	NOT REPORTED
40	TREATMENT		Fracd		2,608.20	2,683.20	NOT REPORTED
41	TREATMENT		Fracd		2,533.10	2,608.10	NOT REPORTED

Well ID: 100/14-22-080-16W6/00
 Surface UWI: 05-23-080-16W6
 Name: TOURMALINE ET AL HZ SUNRISE A05-23-080-16
 Operator: TOURMALINE OIL CORP
 On Production: Nov 01 / 2010

Profile: HORIZONTAL WELL
 Status: GAS WELL
 Lahee Class: DEVELOPMENT
 Strat Unit: Montney Formation (BC)
 Pool: MONTNEY A

Azimuth Trend: NW-SE
 Azimuth: 294
 Legs: 1

Province: BC
 Field: HERITAGE
 Battery:

Gov KB: 682.90
 Log KB:
 Gov Ground: 675.50
 Log Ground:
 Measured Depth: 3,533.00
 TVD: 1,946.90
 Projected Depth: 3,310.00

License Date: Jul 16 / 2010
 Spud Date: Aug 28 / 2010
 Drill Contractor: PATTERSON 16
 Drill Rig #:
 Rig Release: Sep 13 / 2010
 Completion: Sep 13 / 2010

Licensee: TOURMALINE OIL CORP
 License #: 26523
 License Date: Jul 16 / 2010

Production Summary

	Oil (m3/d)	Gas (e3m3/d)	Cond (m3/d)	Water (m3/d)	Hours	Ratios (Last Month)
First Month		7.35 Apr 11	2.73 Apr 11	0.71 Nov 10	40.80	GOR (e3m3/m3):
Max		168.25 May 11	2.73 May 11	9.67 May 11	688.80	WOR (m3/m3):
Last 3 Months		102.56		5.44	419.20	Oil Cut (%):
Last Month		129.65 Jun 11	0.78 Jun 11	6.43 Jun 11	542.40	Water Cut (%):
Cum		9,333.40 e3m3	107.90 m3	526.40 m3	1,344.00	8 months on production

Perforations

	Stimulation Type	Job Date	Job Type	Job Method	Top Depth (m)	Base Depth (m)	Base Strat Unit Description
1	PERF	Sep 13 / 2010	Other		2,150.00	3,508.00	TRmontney

Well ID: 102/12-02-060-20W5/00
 Surface UWI: 13-01-060-20W5
 Name: TRILOGY HZ 102 KAYBOBS 12-2-60-20
 Operator: TRILOGY RSRC LTD
 On Production: Mar 01 / 2011

Profile: HORIZONTAL WELL
 Status: FLOWING GAS
 Lahee Class: DEVELOPMENT
 Strat Unit: Montney Formation (AB)
 Pool: COMMINGLED MFP9529

Azimuth Trend: E-W
 Azimuth: 262
 Legs: 1

Province: AB
 Field: KAYBOB SOUTH
 Battery:

Gov KB: 928.80
 Log KB:
 Gov Ground: 923.90
 Log Ground:
 Measured Depth: 4,220.00
 TVD: 2,361.20
 Projected Depth: 4,152.00

License Date: Feb 12 / 2010
 Spud Date: Jan 04 / 2011
 Drill Contractor: Precision Drlg Corp
 Drill Rig #: 252E
 Rig Release: Feb 02 / 2011
 Completion: Jan 27 / 2011

Licensee: TRILOGY RSRC LTD
 License #: 0418579
 License Date: Feb 12 / 2010

Production Summary

	Oil (m3/d)	Gas (e3m3/d)	Cond (m3/d)	Water (m3/d)	Hours	Ratios (Last Month)
First Month		40.38 Mar 11		0.58 Mar 11	120.00	GOR (e3m3/m3):
Max		196.15 May 11		2.18 Jun 11	744.00	WOR (m3/m3):
Last 3 Months		153.92		1.43	736.00	Oil Cut (%):
Last Month		113.68 Jul 11		0.32 Jul 11	744.00	Water Cut (%):
Cum		18,063.00 e3m3		164.00 m3	2,496.00	5 months on production

Perforations

	Stimulation Type	Job Date	Job Type	Job Method	Top Depth (m)	Base Depth (m)	Base Strat Unit Description
1	PERF	Mar 22 / 2011			4,216.00	4,220.00	NOT REPORTED
2	PERF	Mar 22 / 2011			4,194.50	4,220.00	NOT REPORTED
2	TREATMENT	Mar 22 / 2011	Fracd		4,194.50	4,220.00	NOT REPORTED
3	PERF	Mar 22 / 2011			4,138.30	4,194.40	NOT REPORTED
3	TREATMENT	Mar 22 / 2011	Fracd		4,138.30	4,194.40	NOT REPORTED
4	PERF	Mar 22 / 2011			4,072.10	4,138.20	NOT REPORTED
4	TREATMENT	Mar 22 / 2011	Fracd		4,072.10	4,138.20	NOT REPORTED
5	PERF	Mar 22 / 2011			3,993.80	4,072.00	NOT REPORTED
5	TREATMENT	Mar 22 / 2011	Fracd		3,993.80	4,072.00	NOT REPORTED
6	PERF	Mar 22 / 2011			3,927.50	3,993.70	NOT REPORTED
6	TREATMENT	Mar 22 / 2011	Fracd		3,927.50	3,993.70	NOT REPORTED
7	PERF	Mar 22 / 2011			3,848.60	3,927.40	NOT REPORTED
7	TREATMENT	Mar 22 / 2011	Fracd		3,848.60	3,927.40	NOT REPORTED
8	PERF	Mar 22 / 2011			3,769.60	3,848.50	NOT REPORTED
8	TREATMENT	Mar 22 / 2011	Fracd		3,769.60	3,848.50	NOT REPORTED
9	PERF	Mar 22 / 2011			3,703.10	3,769.50	NOT REPORTED
9	TREATMENT	Mar 22 / 2011	Fracd		3,703.10	3,769.50	NOT REPORTED
10	PERF	Mar 22 / 2011			3,624.50	3,703.00	NOT REPORTED
10	TREATMENT	Mar 22 / 2011	Fracd		3,624.50	3,703.00	NOT REPORTED
11	PERF	Mar 22 / 2011			3,557.90	3,624.40	NOT REPORTED
11	TREATMENT	Mar 22 / 2011	Fracd		3,557.90	3,624.40	NOT REPORTED
12	PERF	Mar 22 / 2011			3,479.30	3,557.80	NOT REPORTED
12	TREATMENT	Mar 22 / 2011	Fracd		3,479.30	3,557.80	NOT REPORTED
13	PERF	Mar 22 / 2011			3,401.00	3,479.20	NOT REPORTED
13	TREATMENT	Mar 22 / 2011	Fracd		3,401.00	3,479.20	NOT REPORTED
14	PERF	Mar 22 / 2011			3,334.30	3,400.90	NOT REPORTED
14	TREATMENT	Mar 22 / 2011	Fracd		3,334.30	3,400.90	NOT REPORTED
15	PERF	Mar 22 / 2011			3,255.90	3,334.20	NOT REPORTED
15	TREATMENT	Mar 22 / 2011	Fracd		3,255.90	3,334.20	NOT REPORTED
16	PERF	Mar 22 / 2011			3,177.60	3,255.80	NOT REPORTED
16	TREATMENT	Mar 22 / 2011	Fracd		3,177.60	3,255.80	NOT REPORTED
17	PERF	Mar 22 / 2011			3,110.90	3,177.50	NOT REPORTED
17	TREATMENT	Mar 22 / 2011	Fracd		3,110.90	3,177.50	NOT REPORTED
18	PERF	Mar 22 / 2011			3,032.80	3,110.80	NOT REPORTED
18	TREATMENT	Mar 22 / 2011	Fracd		3,032.80	3,110.80	NOT REPORTED
19	PERF	Mar 22 / 2011			2,865.50	3,032.70	NOT REPORTED
19	TREATMENT	Mar 22 / 2011	Fracd		2,865.50	3,032.70	NOT REPORTED
20	PERF	Mar 22 / 2011			2,733.40	2,865.40	NOT REPORTED
20	TREATMENT	Mar 22 / 2011	Fracd		2,733.40	2,865.40	NOT REPORTED
21	PERF	Mar 22 / 2011			2,618.60	2,733.30	NOT REPORTED
21	TREATMENT	Mar 22 / 2011	Fracd		2,618.60	2,733.30	NOT REPORTED
22	PERF	Mar 22 / 2011			2,491.80	2,618.50	NOT REPORTED
22	TREATMENT	Mar 22 / 2011	Fracd		2,491.80	2,618.50	NOT REPORTED
23	PERF				4,216.00	4,220.00	NOT REPORTED
24	TREATMENT		Fracd		4,194.50	4,220.00	NOT REPORTED
25	TREATMENT		Fracd		4,138.30	4,194.40	NOT REPORTED
26	TREATMENT		Fracd		4,072.10	4,138.20	NOT REPORTED
27	TREATMENT		Fracd		3,927.50	3,993.70	NOT REPORTED
28	TREATMENT		Fracd		3,848.60	3,927.40	NOT REPORTED
29	TREATMENT		Fracd		3,769.60	3,848.50	NOT REPORTED
30	TREATMENT		Fracd		3,703.10	3,769.50	NOT REPORTED
31	TREATMENT		Fracd		3,557.90	3,624.40	NOT REPORTED
32	TREATMENT		Fracd		3,479.30	3,557.80	NOT REPORTED
33	TREATMENT		Fracd		3,401.00	3,479.20	NOT REPORTED
34	TREATMENT		Fracd		3,334.30	3,400.90	NOT REPORTED
35	TREATMENT		Fracd		3,177.60	3,255.80	NOT REPORTED
36	TREATMENT		Fracd		3,110.90	3,177.50	NOT REPORTED
37	TREATMENT		Fracd		3,032.80	3,110.80	NOT REPORTED
38	TREATMENT		Fracd		2,865.50	3,032.70	NOT REPORTED
39	TREATMENT		Fracd		2,618.60	2,733.30	NOT REPORTED

Well ID: 200/A-056-J-094-B-09/00
 Surface UWI: d-067-J 094-B-09
 Name: PROGRESS HZ W GUNDY D-B067-J/094-B-09
 Operator: PROGRESS ENRG LTD
 On Production: Dec 01 / 2010

Profile: HORIZONTAL WELL
 Status: GAS WELL
 Lahee Class: DEVELOPMENT
 Strat Unit: COMMINGLED
 Pool: DOIG PHOSPHATE-MONTNEY C

Azimuth Trend: NW-SE
 Azimuth: 126
 Legs: 1

Province: BC
 Field: KOBES
 Battery:

Gov KB: 739.70
 Log KB:
 Gov Ground: 735.00
 Log Ground:
 Measured Depth: 3,645.00
 TVD: 2,110.60
 Projected Depth: 3,695.00

License Date: Aug 10 / 2010
 Spud Date: Oct 12 / 2010
 Drill Contractor: PANTERRA 6
 Drill Rig #:
 Rig Release: Nov 12 / 2010
 Completion: Nov 12 / 2010

Licensee: PROGRESS ENRG LTD
 License #: 26532
 License Date: Aug 10 / 2010

Production Summary

	Oil (m3/d)	Gas (e3m3/d)	Cond (m3/d)	Water (m3/d)	Hours	Ratios (Last Month)		
First Month	170.42	Dec 10	0.14	Dec 10	3.71	Dec 10	417.60	GOR (e3m3/m3):
Max	293.46	Jan 11	0.89	Jan 11	9.06	Jan 11	744.00	WOR (m3/m3):
Last 3 Months	142.25		0.15				552.80	Oil Cut (%):
Last Month	44.36	Jun 11	0.03	Jun 11	8.86	Feb 11	199.20	Water Cut (%):
Cum	41,940.60	e3m3	57.90	m3	640.50	m3	4,195.20	7 months on production

Perforations

Stimulation Type	Job Date	Job Type	Job Method	Top Depth (m)	Base Depth (m)	Base Strat Unit Description
1 PERF	Nov 14 / 2010	Other		2,270.00	3,620.50	TRmontney

Well ID: 200/D-080-A-093-P-09/00
 Surface UWI: b-092-B 093-P-09
 Name: ECA HZ SWAN B- 092-B/093-P-09
 Operator ENCANA CORP
 On Production: Jan 01 / 2011

Profile: HORIZONTAL WELL
 Status: GAS WELL
 Lahee Class: DEVELOPMENT
 Strat Unit: Montney Formation (BC)
 Pool: MONTNEY A

Azimuth Trend: NW-SE
 Azimuth: 113
 Legs: 1

Province: BC
 Field: HERITAGE
 Battery:

Gov KB: 761.20
 Log KB:
 Gov Ground: 755.40
 Log Ground:
 Measured Depth: 5,079.00
 TVD: 2,717.30
 Projected Depth:

License Date: Jan 28 / 2010
 Spud Date: May 15 / 2010
 Drill Contractor: TRINIDAD 46
 Drill Rig #:
 Rig Release: Jun 10 / 2010
 Completion: Jun 10 / 2010

Licensee ENCANA CORP
 License #: 26102
 License Date: Jan 28 / 2010

Production Summary

	Oil (m3/d)	Gas (e3m3/d)	Cond (m3/d)	Water (m3/d)	Hours	Ratios (Last Month)
First Month		13.05 Jan 11	0.04 Jan 11	0.10 Jan 11	43.20	GOR (e3m3/m3):
Max		167.60 Jun 11	0.38 Jun 11	1.28 May 11	744.00	WOR (m3/m3):
Last 3 Months		131.70	0.29	1.05	611.20	Oil Cut (%):
Last Month		167.60 Jun 11	0.38 Jun 11	1.30 Jun 11	710.40	Water Cut (%):
Cum		12,389.30 e3m3	27.90 m3	98.40 m3	1,876.80	6 months on production

Perforations

	Stimulation Type	Job Date	Job Type	Job Method	Top Depth (m)	Base Depth (m)	Base Strat Unit Description
1	PERF	Jan 11 / 2011	Perfd		2,807.00	5,079.00	T.D.