

Well ID: 191/04-14-008-07W2/004414
 Surface UWI: 04-23-008-07W2
 Name: PBEN FORGET 2HZ 1A4-23-4A4-14-8-7
 Operator: PETROBAKKEN ENRG LTD
 On Production: Apr 01 / 2010

Profile: HORIZONTAL WELL
 Status: ACT OIL WELL
 Lahee Class: DEVELOPMENT WELL
 Strat Unit: Middle Bakken Sandstone (SK)
 Pool: VIEWFIELD BAKKEN

Azimuth Trend: N-S
 Azimuth: 180
 Legs: 2

Province: SK
 Field: WEYBURN/ESTEVAN LIGHT
 Battery:

Gov KB: 615.30
 Log KB:
 Gov Ground: 610.90
 Log Ground:
 Measured Depth: 3,017.00
 TVD:
 Projected Depth: 1,530.50

License Date: Dec 30 / 2009
 Spud Date: Mar 08 / 2010
 Drill Contractor: Big Sky Drlg
 Drill Rig #: 72
 Rig Release: Mar 23 / 2010
 Completion: Mar 17 / 2010

Licensee: PETROBAKKEN ENRG LTD
 License #: 09L247
 License Date: Dec 30 / 2009

Production Summary

	Oil (m3/d)	Gas (e3m3/d)	Cond (m3/d)	Water (m3/d)	Hours	Ratios (Last Month)
First Month	15.63 Apr 10	2.75 Apr 10		4.48 Apr 10	252.00	GOR (e3m3/m3): 0.50
Max	62.51 Jun 10	14.77 Aug 10		12.93 May 10	744.00	WOR (m3/m3): 0.23
Last 3 Months	19.67	8.12		4.30	720.00	Oil Cut (%): 81.01
Last Month	17.92 Mar 11	8.93 Mar 11		4.20 Mar 11	744.00	Water Cut (%): 18.99
Cum	12,461.10 m3	2,467.70 e3m3		2,400.30 m3	8,274.00	12 months on production

Perforations

Stimulation Type	Job Date	Job Type	Job Method	Top Depth (m)	Base Depth (m)	Base Strat Unit Description
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Well ID: 191/04-30-008-07W2/004414
 Surface UWI: 04-29-008-07W2
 Name: CPEC FREESTONE HZ 2C4-29-4B4-30-8-7
 Operator CRESCENT POINT ENRG
 On Production: Aug 01 / 2010

Profile: HORIZONTAL WELL
 Status: ACT OIL WELL
 Lahee Class: DEVELOPMENT WELL
 Strat Unit: Middle Bakken Sandstone (SK)
 Pool: VIEWFIELD BAKKEN

Azimuth Trend: E-W
 Azimuth: 269
 Legs: 1

Province: SK
 Field: WEYBURN/ESTEVAN LIGHT
 Battery:

Gov KB: 621.50
 Log KB:
 Gov Ground: 618.90
 Log Ground:
 Measured Depth: 3,020.00
 TVD:
 Projected Depth: 1,527.70

License Date: Mar 03 / 2010
 Spud Date: Jun 24 / 2010
 Drill Contractor: Big Sky Drlg
 Drill Rig #: 40
 Rig Release: Jul 04 / 2010
 Completion: Jul 02 / 2010

Licensee CRESCENT POINT ENRG
 License #: 10C026
 License Date: Mar 03 / 2010

Production Summary

	Oil (m3/d)	Gas (e3m3/d)	Cond (m3/d)	Water (m3/d)	Hours	Ratios (Last Month)
First Month	37.93 Aug 10	3.95 Aug 10		9.18 Aug 10	572.00	GOR (e3m3/m3): 0.06
Max	50.36 Sep 10	4.53 Sep 10		22.81 Oct 10	744.00	WOR (m3/m3): 0.78
Last 3 Months	20.40	2.83		15.26	720.00	Oil Cut (%): 56.13
Last Month	19.38 Mar 11	1.18 Mar 11		15.15 Mar 11	744.00	Water Cut (%): 43.87
Cum	6,360.40 m3	821.00 e3m3		3,987.40 m3	5,633.00	8 months on production

Perforations

Stimulation Type	Job Date	Job Type	Job Method	Top Depth (m)	Base Depth (m)	Base Strat Unit Description
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Well ID: 191/04-36-001-07W2/004414
 Surface UWI: 04-31-001-06W2
 Name: LEGACY TAYLORTON HZ 3C4-31-3A4-36-1-7
 Operator: LEGACY O&G INC
 On Production: Sep 01 / 2010

Profile: HORIZONTAL WELL
 Status: ACT OIL WELL
 Lahee Class: OUTPOST WELL
 Strat Unit: Middle Bakken Sandstone (SK)
 Pool: BAKKEN

Azimuth Trend: E-W
 Azimuth: 264
 Legs: 1

Province: SK
 Field: WEYBURN/ESTEVAN LIGHT
 Battery:

Gov KB: 562.50
 Log KB:
 Gov Ground: 557.60
 Log Ground:
 Measured Depth: 3,480.00
 TVD:
 Projected Depth: 2,063.00

License Date: Jun 24 / 2010
 Spud Date: Aug 10 / 2010
 Drill Contractor: Big Sky Drlg
 Drill Rig #: 7
 Rig Release: Sep 02 / 2010
 Completion: Aug 30 / 2010

Licensee: LEGACY O&G INC
 License #: 10F203
 License Date: Jun 24 / 2010

Production Summary

	Oil (m3/d)	Gas (e3m3/d)	Cond (m3/d)	Water (m3/d)	Hours	Ratios (Last Month)
First Month	10.67 Sep 10	7.36 Sep 10		9.58 Sep 10	216.00	GOR (e3m3/m3): 0.13
Max	60.87 Oct 10	7.61 Nov 10		21.50 Oct 10	744.00	WOR (m3/m3): 0.41
Last 3 Months	14.44	2.03		6.57	659.33	Oil Cut (%): 70.88
Last Month	11.89 Mar 11	1.57 Mar 11		4.88 Mar 11	744.00	Water Cut (%): 29.12
Cum	6,409.90 m3	563.20 e3m3		2,552.00 m3	4,379.00	7 months on production

Perforations

Stimulation Type	Job Date	Job Type	Job Method	Top Depth (m)	Base Depth (m)	Base Strat Unit Description
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Well ID: 191/05-16-001-06W2/004414
 Surface UWI: 05-15-001-06W2
 Name: LEGACY PINTO HZ 3B5-15-4B5-16-1-6
 Operator: LEGACY O&G INC
 On Production: Nov 01 / 2010

Profile: HORIZONTAL WELL
 Status: ACT OIL WELL
 Lahee Class: OUTPOST WELL
 Strat Unit: Middle Bakken Sandstone (SK)
 Pool: BAKKEN

Azimuth Trend: E-W
 Azimuth: 270
 Legs: 1

Province: SK
 Field: WEYBURN/ESTEVAN LIGHT
 Battery:

Gov KB: 596.00
 Log KB:
 Gov Ground: 591.60
 Log Ground:
 Measured Depth: 3,612.00
 TVD:
 Projected Depth: 2,112.00

License Date: May 27 / 2010
 Spud Date: Oct 05 / 2010
 Drill Contractor: Big Sky Drlg
 Drill Rig #: 7
 Rig Release: Oct 28 / 2010
 Completion: Oct 25 / 2010

Licensee: LEGACY O&G INC
 License #: 10E234
 License Date: May 27 / 2010

Production Summary

	Oil (m3/d)	Gas (e3m3/d)	Cond (m3/d)	Water (m3/d)	Hours	Ratios (Last Month)
First Month	11.70 Nov 10	0.10 Jan 11		12.81 Nov 10	163.00	GOR (e3m3/m3): 0.00
Max	48.23 Dec 10	0.10 Mar 11		18.81 Dec 10	730.00	WOR (m3/m3): 0.34
Last 3 Months	31.00			9.48	583.00	Oil Cut (%): 74.62
Last Month	33.82 Mar 11	0.10 Mar 11		11.50 Mar 11	720.00	Water Cut (%): 25.38
Cum	4,647.30 m3	3.20 e3m3		1,833.60 m3	2,642.00	5 months on production

Perforations

Stimulation Type	Job Date	Job Type	Job Method	Top Depth (m)	Base Depth (m)	Base Strat Unit Description
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Well ID: 191/05-30-008-07W2/004414
 Surface UWI: 05-29-008-07W2
 Name: CPEC FREESTONE HZ 7B5-29-1C5-30-8-7
 Operator CRESCENT POINT ENRG
 On Production: Jun 01 / 2010

Profile: HORIZONTAL WELL
 Status: ACT OIL WELL
 Lahee Class: DEVELOPMENT WELL
 Strat Unit: Middle Bakken Sandstone (SK)
 Pool: VIEWFIELD BAKKEN

Azimuth Trend: E-W
 Azimuth: 272
 Legs: 1

Province: SK
 Field: WEYBURN/ESTEVAN LIGHT
 Battery:

Gov KB: 619.90
 Log KB:
 Gov Ground: 615.20
 Log Ground:
 Measured Depth: 3,037.00
 TVD:
 Projected Depth: 1,519.80

License Date: Jan 26 / 2010
 Spud Date: Mar 09 / 2010
 Drill Contractor: Advanced Drlg
 Drill Rig #: 6
 Rig Release: Mar 18 / 2010
 Completion: Mar 17 / 2010

Licensee CRESCENT POINT ENRG
 License #: 10A220
 License Date: Jan 26 / 2010

Production Summary

	Oil (m3/d)	Gas (e3m3/d)	Cond (m3/d)	Water (m3/d)	Hours	Ratios (Last Month)
First Month	15.14 Jun 10	3.57 Jun 10		2.35 Jun 10	336.00	GOR (e3m3/m3): 0.15
Max	54.88 Jul 10	3.69 Jun 10		21.42 Mar 11	744.00	WOR (m3/m3): 1.21
Last 3 Months	18.18	1.23		21.45	720.00	Oil Cut (%): 45.35
Last Month	17.77 Mar 11	2.75 Mar 11		21.42 Mar 11	744.00	Water Cut (%): 54.65
Cum	7,558.00 m3	491.10 e3m3		4,745.40 m3	6,874.00	10 months on production

Perforations

Stimulation Type	Job Date	Job Type	Job Method	Top Depth (m)	Base Depth (m)	Base Strat Unit Description
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Well ID: 191/13-35-001-07W2/004414
 Surface UWI: 12-26-001-07W2
 Name: CVE ROCHE PERCEE HZ 1C12-26-1C13-35-1-7
 Operator: CENOVUS ENRG INC
 On Production: Feb 01 / 2011

Profile: HORIZONTAL WELL
 Status: ACT OIL WELL
 Lahee Class: DEVELOPMENT WELL
 Strat Unit: Middle Bakken Sandstone (SK)
 Pool: BAKKEN

Azimuth Trend: N-S
 Azimuth: 4
 Legs: 1

Province: SK
 Field: WEYBURN/ESTEVAN LIGHT
 Battery:

Gov KB: 548.50
 Log KB:
 Gov Ground: 543.10
 Log Ground:
 Measured Depth: 3,947.00
 TVD: 2,043.60
 Projected Depth: 1,970.00

License Date: Nov 15 / 2010
 Spud Date: Dec 08 / 2010
 Drill Contractor: Red Dog Drlg Inc
 Drill Rig #: 3
 Rig Release: Jan 14 / 2011
 Completion: Jan 11 / 2011

Licensee: CENOVUS ENRG INC
 License #: 10K184
 License Date: Nov 15 / 2010

Production Summary

	Oil (m3/d)	Gas (e3m3/d)	Cond (m3/d)	Water (m3/d)	Hours	Ratios (Last Month)
First Month	17.93 Feb 11				192.00	GOR (e3m3/m3):
Max	68.53 Mar 11				265.00	WOR (m3/m3):
Last 3 Months						Oil Cut (%):
Last Month	68.53 Mar 11				265.00	Water Cut (%):
Cum	2,680.00 m3				457.00	2 months on production

Perforations

Stimulation Type	Job Date	Job Type	Job Method	Top Depth (m)	Base Depth (m)	Base Strat Unit Description
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Well ID: 191/14-24-008-08W2/004414
 Surface UWI: 14-13-008-08W2
 Name: CPEC STOUGHTON HZ 3D14-13-2D14-24-8-8
 Operator CRESCENT POINT ENRG
 On Production: Jul 01 / 2010

Profile: HORIZONTAL WELL
 Status: ACT OIL WELL
 Lahee Class: DEVELOPMENT WELL
 Strat Unit: Middle Bakken Sandstone (SK)
 Pool: VIEWFIELD BAKKEN

Azimuth Trend: N-S
 Azimuth: 359
 Legs: 1

Province: SK
 Field: WEYBURN/ESTEVAN LIGHT
 Battery:

Gov KB: 622.50
 Log KB:
 Gov Ground: 617.60
 Log Ground:
 Measured Depth: 3,022.00
 TVD:
 Projected Depth: 1,543.50

License Date: Apr 21 / 2010
 Spud Date: May 21 / 2010
 Drill Contractor: Red Dog Drlg Inc
 Drill Rig #: 3
 Rig Release: Jun 02 / 2010
 Completion: May 31 / 2010

Licensee CRESCENT POINT ENRG
 License #: 10D144
 License Date: Apr 21 / 2010

Production Summary

	Oil (m3/d)	Gas (e3m3/d)	Cond (m3/d)	Water (m3/d)	Hours	Ratios (Last Month)
First Month	3.30 Jul 10	0.29 Jul 10		4.56 Jul 10	93.00	GOR (e3m3/m3): 0.09
Max	50.38 Aug 10	4.48 Aug 10		28.25 Aug 10	744.00	WOR (m3/m3): 0.37
Last 3 Months	15.88	1.41		6.65	711.00	Oil Cut (%): 73.10
Last Month	16.29 Mar 11	1.45 Mar 11		6.00 Mar 11	744.00	Water Cut (%): 26.90
Cum	5,978.00 m3	532.20 e3m3		2,545.30 m3	5,828.00	9 months on production

Perforations

Stimulation Type	Job Date	Job Type	Job Method	Top Depth (m)	Base Depth (m)	Base Strat Unit Description
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Well ID: 191/15-06-009-08W2/004414
 Surface UWI: 15-05-009-08W2
 Name: LEGACY STOUGHTON N HZ 2C15-5-1C15-6-9-8
 Operator: LEGACY O&G INC
 On Production: Dec 01 / 2010

Profile: HORIZONTAL WELL
 Status: ACT OIL WELL
 Lahee Class: DEVELOPMENT WELL
 Strat Unit: Middle Bakken Sandstone (SK)
 Pool: VIEWFIELD BAKKEN

Azimuth Trend: E-W
 Azimuth: 270
 Legs: 1

Province: SK
 Field: WEYBURN/ESTEVAN LIGHT
 Battery:

Gov KB: 631.10
 Log KB:
 Gov Ground: 626.20
 Log Ground:
 Measured Depth: 2,960.00
 TVD:
 Projected Depth: 1,529.00

License Date: Mar 22 / 2010
 Spud Date: Nov 21 / 2010
 Drill Contractor: Big Sky Drlg
 Drill Rig #: 45
 Rig Release: Dec 06 / 2010
 Completion: Dec 03 / 2010

Licensee: LEGACY O&G INC
 License #: 10C230
 License Date: Mar 22 / 2010

Production Summary

	Oil (m3/d)	Gas (e3m3/d)	Cond (m3/d)	Water (m3/d)	Hours	Ratios (Last Month)
First Month	1.38 Dec 10			4.82 Dec 10	36.00	GOR (e3m3/m3):
Max	53.37 Jan 11			17.32 Jan 11	744.00	WOR (m3/m3): 0.43
Last 3 Months	42.65			14.60	720.00	Oil Cut (%): 70.00
Last Month	31.01 Mar 11			13.29 Mar 11	744.00	Water Cut (%): 30.00
Cum	3,879.70 m3			1,458.90 m3	2,196.00	4 months on production

Perforations

Stimulation Type	Job Date	Job Type	Job Method	Top Depth (m)	Base Depth (m)	Base Strat Unit Description
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Well ID: 191/15-15-009-08W2/004414
 Surface UWI: 15-10-009-08W2
 Name: PBEN LOST HORSE HILL 2HZ 4C15-10-1C15-15-9-8
 Operator: PETROBAKKEN ENRG LTD
 On Production: Aug 01 / 2010

Profile: HORIZONTAL WELL
 Status: ACT OIL WELL
 Lahee Class: DEVELOPMENT WELL
 Strat Unit: Middle Bakken Sandstone (SK)
 Pool: VIEWFIELD BAKKEN

Azimuth Trend: N-S
 Azimuth: 0
 Legs: 2

Province: SK
 Field: WEYBURN/ESTEVAN LIGHT
 Battery:

Gov KB: 627.80
 Log KB:
 Gov Ground: 623.50
 Log Ground:
 Measured Depth: 3,013.00
 TVD:
 Projected Depth: 1,498.00

License Date: Mar 03 / 2010
 Spud Date: Jul 16 / 2010
 Drill Contractor: Big Sky Drlg
 Drill Rig #: 96
 Rig Release: Aug 01 / 2010
 Completion: Jul 25 / 2010

Licensee: PETROBAKKEN ENRG LTD
 License #: 10C038
 License Date: Mar 03 / 2010

Production Summary

	Oil (m3/d)	Gas (e3m3/d)	Cond (m3/d)	Water (m3/d)	Hours	Ratios (Last Month)
First Month	10.61 Aug 10	1.42 Aug 10		3.12 Jan 11	144.00	GOR (e3m3/m3): 0.13
Max	51.82 Sep 10	6.92 Sep 10		12.00 Mar 11	744.00	WOR (m3/m3): 0.46
Last 3 Months	30.32	4.05		6.99	720.00	Oil Cut (%): 68.69
Last Month	26.33 Mar 11	3.52 Mar 11		12.00 Mar 11	744.00	Water Cut (%): 31.31
Cum	8,413.30 m3	1,124.10 e3m3		629.40 m3	5,196.00	8 months on production

Perforations

Stimulation Type	Job Date	Job Type	Job Method	Top Depth (m)	Base Depth (m)	Base Strat Unit Description
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Well ID: 191/16-15-001-06W2/004414
 Surface UWI: 13-15-001-06W2
 Name: LEGACY PINTO HZ 3C13-15-2D16-15-1-6
 Operator: LEGACY O&G INC
 On Production: Jan 01 / 2011

Profile: HORIZONTAL WELL
 Status: ACT OIL WELL
 Lahee Class: DEVELOPMENT WELL
 Strat Unit: Middle Bakken Sandstone (SK)
 Pool: BAKKEN

Azimuth Trend: E-W
 Azimuth: 91
 Legs: 1

Province: SK
 Field: WEYBURN/ESTEVAN LIGHT
 Battery:

Gov KB: 598.20
 Log KB:
 Gov Ground: 593.90
 Log Ground:
 Measured Depth: 3,468.00
 TVD:
 Projected Depth: 2,132.00

License Date: Nov 12 / 2010
 Spud Date: Nov 29 / 2010
 Drill Contractor: Big Sky Drlg
 Drill Rig #: 7
 Rig Release: Dec 18 / 2010
 Completion: Dec 16 / 2010

Licensee: LEGACY O&G INC
 License #: 10K152
 License Date: Nov 12 / 2010

Production Summary

	Oil (m3/d)	Gas (e3m3/d)	Cond (m3/d)	Water (m3/d)	Hours	Ratios (Last Month)
First Month	58.99 Jan 11	3.75 Jan 11		17.66 Jan 11	424.00	GOR (e3m3/m3): 0.11
Max	58.99 Jan 11	4.90 Mar 11		17.66 Jan 11	741.00	WOR (m3/m3): 0.34
Last 3 Months	50.86			15.45	607.00	Oil Cut (%): 74.45
Last Month	44.97 Mar 11	4.90 Mar 11		15.43 Mar 11	741.00	Water Cut (%): 25.55
Cum	4,577.60 m3	268.10 e3m3		1,390.20 m3	1,821.00	3 months on production

Perforations

Stimulation Type	Job Date	Job Type	Job Method	Top Depth (m)	Base Depth (m)	Base Strat Unit Description
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